

Meeting Minutes

Project Management and Oversight Subcommittee (PMOS)

December 9, 2024 | 2:00 – 4:00 p.m. Eastern

Introduction and Chair's Remarks

Chair M. Brytowski called the meeting to order at 2:02 p.m., Eastern. The meeting was announced and publicly posted on the www.nerc.com website. The Chair provided the subcommittee with opening remarks and welcomed members¹ and guests. Attendance was taken at the meeting. See Attachment 1 for those in attendance.

NERC Antitrust Compliance Guidelines, Participant Conduct Policy and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by J. Snider. The full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Agenda Items

1. Consent Agenda and Meeting Minutes

- a. The meeting agenda and previous meeting summary were reviewed. D. Crane moved to accept the agenda and meeting minutes. R. Shu seconded the motion. All members present voted affirmatively.

2. Project Tracking Spreadsheet Review (Critical projects, High priority projects)

M. Brytowski explained that 4 projects were recently archived from the PTS, and that a Lessons Learned meeting had been added to the PMOS scope document during the updates made to that document earlier in the year. C. Fritz walked the group through the Lessons Learned meeting she had conducted with the 2020-02 group and encouraged PMOS Liaisons to contact her for guidance on their final meetings with the DT if needed. M. Brytowski added that the agenda for the day included a walkthrough of the SC-approved PMOS Scope document, as well as the accompanying Job Aid. He also noted that as projects became more complex with shortened timelines, incorporating best practices from the Lessons Learned meetings would be vital.

The group next discussed Critical Priority projects:

- a. 2023-06 – CIP-014 Risk Assessment Refinement
C. Fritz updated the group, sharing that the 2nd ballot had recently closed with a 47% approval rate, which was an improvement over the 11% received on the first ballot. The DT held 2 in-person meetings to review the comments on the 2nd ballot and revised the draft accordingly.

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.

That language was currently under QR review with the goal of being sent for another ballot at the end of January 2025.

- b. 2023-07 – Transmission System Planning Performance Requirements for Extreme Weather
J. Chandler explained that the final ballot for the project had closed that day with an 85% approval rate. M. Brytowski credited the project’s success to the DT’s ability to turn around two ballots in quick succession.
- c. 2024-03 – Extreme Cold Weather Revisions to EOP-012-2:
R. Shu stated that the initial ballot for the project had received a 42% approval rating. After this ballot, the group held a Technical Conference, then held in-person meetings to review comments from the first ballot and revise language based on those comments. The next posting will be opening soon, with a close date of December 20, 2024. It was noted that depending on the results of this ballot, the Board invoking Section 321 was possible to ensure the project met its completion date in March 2025 per the FERC order. R. Shu encouraged those attending the meeting to review the draft document and provide feedback.

Next the group reviewed the 901 Milestone 3 projects:

- a. 2022-02 – Uniform Modeling Framework for IBR
D. Crane explained that the group had not met recently, and future meetings were currently being planned, with a potential in-person meeting being held at the end of January.
- b. 2020-06b – Verifications of Models and Data for Generators
S. Habriga informed the group that the Milestone 3 SAR for the project had been approved by the SC in November, and the group would begin work soon. A closed session planning meeting was held, and this project would be part of the discussions during the Order 901 Milestone 3 Technical conference taking place in January.

Other High priority projects were discussed next:

- a. 2022-03 Energy Assurance with Energy-Constrained Resources
T. Pyle shared that the final ballot for the project had closed and was approved. The project will now be sent to the Board for approval.
- b. 2024-01 – Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator)
T. Pyle stated that the DT had revised the SAR, which was expected to be sent to the SC for approval in January.
- c. 2024-02 – Planning Energy Assurance
C. Yeung provided an update that the workplan for the group was being developed and that work would begin soon.
- d. 2022-04 – EMT Modeling
C. Fritz explained that the group had completed a review of the new SAR and was drafting MOD-032 revisions. Informal comments had been collected from industry, and the group was working towards posting in the new year. The project would remain a medium priority but would need to closely follow Milestone 3 progress to ensure harmonization.

3. Discussion and solicitation of PMOS members to join SCPS working group in updating the Drafting Team Training Modules

T. Brumfield and L. Anderson shared that the SCPS would be conducting a review and update of the Drafting Team Training Modules. Anyone interested in participating should contact them. T. Brumfield stated that he hoped to have a team in place soon, with meetings beginning in January. L. Anderson confirmed that the current documents were available for review under the resources tab of NERC.com.

4. PMOS Related Items

- a. The PMOS action items were reviewed. There were no outstanding action items from the previous meeting.
- b. Scope Updates and Job Aid
The group reviewed the updated [Scope](#), which had been approved by the SC, and the newly created [Job Aid](#). M. Brytowski provided a walkthrough of the documents, pointing out key items such as:
 - i. Language was changed to ensure the PMOS Liaison is brought onto the project as early as possible.
 - ii. The Job Aid is a PMOS-controlled document meant to assist new Liaisons and level-set for existing Liaisons.
 - iii. Liaisons are reminded that while they can provide technical expertise, their primary role is to focus on Project Management.
 - iv. Liaisons can assist in industry outreach, as outreach becomes increasingly vital as projects become more complex.
 - v. Liaisons should consider how they can assist with low-priority projects or projects that have become stalled as that will receive renewed focus in 2025.
 - vi. C. Fritz provided a walkthrough of the Lessons Learned checklist and encouraged its use.
- c. Low or Medium Priority Projects
A. Oswald provided an update on project postings, informing the group that many high-priority projects were completed recently. This resulted in the ratio of projects that were high priority dropping below 50%. As such, medium-priority projects would be allowed to conduct formal postings in the first quarter of 2025, and low-priority projects may conduct informal postings. This will be reevaluated at least on a quarterly basis, or as new projects are added.

5. Other

- a. Next meeting:
Tuesday, January 21, 2025 | 2:30 - 4:30 p.m., Eastern
Webex

6. Adjournment

C. Fritz moved to adjourn the meeting, which was seconded by C. Yeung. The chair adjourned the meeting at 3:36 p.m., Eastern.

Attachment 1 (December 09, 2024)		
Attendee Name	Company	Member/Observer
Alain Rigaud	NERC	NERC Staff
Alan Kloster	Evergy	Observer
Alison Oswald	NERC	NERC Staff
Ben Wu	NERC	NERC Staff
Brittany Millard	LES	Observer
Broc Bruton	Oncor	Observer
Cain Braveheart	BPA	Observer
Christine Kane	WEC Energy	Observer
Claudine Fritz	Exelon	Member
Danny Johnson	SWPA	Observer
Dianna Henslee	FE	Observer
Dominique Love	NERC	NERC Staff
Donovan Crane	WECC	Member
Dorina Vega	TEP	Observer
Ellese Murphy	Duke Energy	Member
Eric Ruskamp	LES	Observer
Jason Chandler	Con Ed	Member
Jason Snider	NERC	NERC Staff
Jennifer Richardson	Member	LS Power
Jordan Mallory	NERC	NERC Staff
Josh Blume	NERC	NERC Staff
Josh Johnson	LES	Observer
Kelsi Boyd	NERC	NERC Staff
Kirk Rosener	CPS Energy	Observer
Kristine Martz	EEl	Observer
Lacreacia Smith	NERC	NERC Staff
Laura Anderson	NERC	NERC Staff
Lauren Perotti	NERC	NERC Staff
Leo Bernier	AES	Observer
Mark Garza	FirstEnergy	Observer
Michael Brytowski	Great River Energy	Chair
Mike Johnson	PGE	Observer
Nasheema Santos	NERC	NERC Staff
Nasheema Santos	NERC	NERC Staff
Pat Davis	NPCC	Observer
Peg Abbadini	Power Energy Group	Observer
Rachel Coyne	Texas RE	Observer

Ruida Shu	NPCC	Member
Sarah Crawford	NERC	NERC Staff
Sarah Habriga	AEP	Member
S Mayers	AMP Partners	Observer
Terri Pyle	OGE	Member
Tim Kelley	SMUD	Observer
Todd Bennett	AECI	SC Chair
Trishona Pahalad	National Grid	Observer
Wendy Muller	NERC	NERC Staff